EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/02/2009 05:00

Wellbore Name

Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)	
Primary Job Type		Plan		
Mobilization Only		Move Rig		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/08021.1.01		16,315,448	2,964,119	
Daily Cost Total		Cumulative Cost	Currency	
245,939		6,727,778	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
24/02/2009 05:00		25/02/2009 05:00	29	

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform: Continue to install BOP lift frame, bell nipple spool, annular landing and ram walkway and ladder. Install walkway from HOWCO landing to bulk tank landing and install wire mesh. Clear excess slings from deck, run electric cables to drag chain on top of mud dock. Connect bulk air dryer hoses. Install stairs on upper drilling office landing and S.W. airlift tank. Install stairway to pit suction manifold on east pit module. Crane shut down @ 17:00hrs due to 40 knot winds. Install wire mesh on "P" tank landing. Install east and west drill module skimmer tanks. Install pipe deck drain hoses and install non slip tread on walkways. Build scaffold steps for cement unit walkway, entrance to ToolPusher's office and entrance to air compressor room @ DSM. Service valves in mud mix area and install tool box and lockers in pump room. Unload containers and clear decks of excess tools and equipment.

SNA Platform: Complete clean-up of platform, transfer crane operator and dogman to FTA platform.

RIG MOVE: 66% of total rig move complete.

Rig Down Phase:100% of total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 100% of workboats rig down phase, 100% of clean up complete.

Rig Up Phase:27% of total rig up complete, 89% of general rig up activities complete, 53% of drill module rig up complete, 85% of rig up DSM complete, 0% of mast rig up complete, 2% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

Clean & clear decks, install wire mesh to landings

Install landing on southwest corner of platform. Install mud process module and rig floor wing baskets.

Wellbore Name						
MARLIN A24						
Rig Name	Rig Type	Rig Service Type	Company			
SHU	Platform		Imperial Snubbing Services			
Primary Job Type		Plan				
Mobilization Only		SHU Standby				
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount			
90016980						
Daily Cost Total		Cumulative Cost	Currency			
20,008		100,038	AUD			
Report Start Date/Time		Report End Date/Time	Report Number			
24/02/2009 06:00		25/02/2009 06:00	5			
Management Summ	nary	1				
Waiting on boat to fir	ish backloading equipme	ent.				

Activity at Report Time

Resting crew

Next Activity

Finish backloading equipment

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/02/2009 06:00

Wellbore Name

		WEST KINGFISH W26		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug & Abandon - stage 2		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80004827		2,961,013		
Daily Cost Total		Cumulative Cost	Currency	
78,292		1,099,335	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
24/02/2009 06:00		25/02/2009 06:00	22	

Management Summary

Wait for next boat load of rig equipment. Cameron soft bolt Xmas tree. Day & night shift rig crew complete Safety Environment Survey.

Activity at Report Time

Waiting on boat to arrive with rig equipment.

Next Activity

Unload boat & continue to rig up.

Daily Operations: 24 HRS to 25/02/2009 06:00

Wellbore Name

		BREAM A27A		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		RST, Plug & Perf		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
3,458.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09002.1.01		355,000		
Daily Cost Total		Cumulative Cost	Currency	
22,621		64,468	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
24/02/2009 06:00		25/02/2009 06:00	3	

Management Summary

Checking RST tools, run hole and perform RST-A Log over the interval from 3490 mtrs to 3430 mtrs MDKB, stand by waiting on an answer from Reservoir.

Activity at Report Time

SDFN

Next Activity

Perforate the well and set the MPBT

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